



Table S21. Summary statistics for natural gas – Maine, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	76,540	55,248	79,892	43,361	29,023
Intransit Receipts	0	0	0	0	0
Interstate Receipts	45,948	61,214	46,125	71,857	68,735
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	34	45	35	55	47
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-2,310	-601	-1,223	12,596	1,484
<b>Total Supply</b>	<b>120,212</b>	<b>115,905</b>	<b>124,830</b>	<b>117,870</b>	<b>99,289</b>

See footnotes at end of table.

Table S21. Summary statistics for natural gas – Maine, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	68,266	64,091	60,663	R52,777	53,177
Deliveries at U.S. Borders					
Exports	6,952	13,539	2,911	14,242	12,886
Intransit Deliveries	0	0	0	0	*
Interstate Deliveries	44,958	38,229	61,216	50,796	33,178
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	36	46	39	56	47
<b>Total Disposition</b>	<b>120,212</b>	<b>115,905</b>	<b>124,830</b>	<b>R117,870</b>	<b>99,289</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	762	844	1,307	999	661
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,487	1,889	2,357	2,700	2,566
Commercial	7,313	8,146	9,030	10,072	8,559
Industrial	30,248	32,308	24,121	20,972	18,983
Vehicle Fuel	1	*	*	*	*
Electric Power	28,456	20,904	23,848	R18,034	22,408
<b>Total Delivered to Consumers</b>	<b>67,504</b>	<b>63,247</b>	<b>59,356</b>	<b>R51,778</b>	<b>52,516</b>
<b>Total Consumption</b>	<b>68,266</b>	<b>64,091</b>	<b>60,663</b>	<b>R52,777</b>	<b>53,177</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	4,233	4,672	4,598	4,718	3,612
Industrial	30,118	32,020	23,674	19,853	17,396
<b>Number of Consumers</b>					
Residential	23,555	24,765	27,047	31,011	32,708
Commercial	10,179	11,415	11,810	11,888	12,136
Industrial	108	120	126	136	131
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	718	714	765	847	705
Industrial	280,072	269,234	191,434	154,204	144,908
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	3.45	4.86	9.71	11.17	4.87
Exports	4.30	8.43	6.68	3.27	3.13
Citygate	7.73	7.35	10.33	8.76	6.41
Delivered to Consumers					
Residential	15.94	15.21	16.90	16.79	13.82
Commercial	12.22	12.79	15.13	14.16	10.63
Industrial	10.35	10.32	11.93	8.95	7.68
Electric Power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

- Not applicable.

&lt; Percentage is less than 0.05 percent.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.